

County	Prov.	ALU #	T	R	S	Description	Net Min Ac	Nominator
Billings	P, S	02150	140	102	36	NE4 LESS RR R/W	135.40	Williston Basin Energy LLC
	P, W	02151	140	102	36	NW4 LESS RR R/W	79.50	Williston Basin Energy LLC
	P, S	02152	140	102	36	SE4	160.00	Williston Basin Energy LLC
	P, W	02153	140	102	36	SW4	80.00	Williston Basin Energy LLC
	P, W	02154	141	101	24	NE4NW4, S2NW4	120.00	Williston Basin Energy LLC
	P, W	02155	141	102	2	SE4	80.00	Williston Basin Energy LLC
	P, W	02156	141	102	2	SW4	160.00	Williston Basin Energy LLC
	P	02157	142	99	17	NW4	80.00	Williston Basin Energy LLC
	P	02158	142	99	20	SW4NE4	20.00	Williston Basin Energy LLC
	P	02159	142	99	20	NW4SE4	20.00	Williston Basin Energy LLC
	P, S	02160	142	102	16	NE4	160.00	Williston Basin Energy LLC
	P, S	02161	142	102	16	SE4	160.00	Williston Basin Energy LLC
	P, S	02162	142	102	36	S2NE4, LOTS 1,2	152.74	Williston Basin Energy LLC
	P, S	02163	142	102	36	S2NW4, LOTS 3,4	142.68	Williston Basin Energy LLC
	P, S	02164	142	102	36	W2SE4, LOTS 5,6,7	142.78	Williston Basin Energy LLC
	P, S	02165	142	102	36	SW4	160.00	Williston Basin Energy LLC
	P	02166	143	98	36	NE4	80.00	Williston Basin Energy LLC
	P	02167	143	98	36	NW4	80.00	Williston Basin Energy LLC
	P	02168	143	98	36	SE4	80.00	Williston Basin Energy LLC
	P	02169	143	98	36	SW4	80.00	Williston Basin Energy LLC
	P, W	02170	143	102	26	SW4NW4	20.00	Williston Basin Energy LLC
	P, R, W	02171	143	102	26	LOT 6 AND RIPARIAN INTEREST IN LITTLE MO RIV	21.75	Williston Basin Energy LLC
	P, R, W	02172	143	102	26	LOTS 3,4,5 AND RIPARIAN INTEREST IN LITTLE MO RIV	55.17	Williston Basin Energy LLC
	P, S	02173	144	98	20	NW4	160.00	Energy Land Services LLC
	P, S	02174	144	98	20	SW4	160.00	Energy Land Services LLC
	P	02175	144	98	26	W2NW4	40.00	Energy Land Services LLC
	P	02176	144	98	26	SW4	80.00	Energy Land Services LLC
	P	02177	144	98	36	NE4	80.00	Williston Basin Energy LLC
	P	02178	144	98	36	NW4	80.00	Williston Basin Energy LLC
P, S	02179	144	101	36	NE4	160.00	Williston Basin Energy LLC	

	P, S	02180	144	101	36	NW4	160.00	Williston Basin Energy LLC
	P, S	02181	144	101	36	SE4	160.00	Williston Basin Energy LLC
	P, S	02182	144	101	36	SW4	160.00	Williston Basin Energy LLC
COUNTY TOTAL							3,510.02	
Bottineau		02183	161	78	16	NW4	80.00	Trent Sizemore
COUNTY TOTAL							80.00	
Burke		02184	162	90	16	SE4	80.00	Williston Basin Energy LLC
		02185	164	91	33	S2SE4	40.00	Williston Basin Energy LLC
		02186	164	91	36	SE4	80.00	Williston Basin Energy LLC
		02187	164	91	36	SW4	80.00	Williston Basin Energy LLC
COUNTY TOTAL							280.00	
Divide		02188	162	101	35	NW4	8.00	Williston Basin Energy LLC
		02189	163	97	14	NE4	80.00	Williston Basin Energy LLC
		02190	163	97	14	NE4SE4	20.00	Williston Basin Energy LLC
		02191	163	98	2	W2SE4	40.00	Williston Basin Energy LLC
		02192	163	98	2	SW4	80.00	Williston Basin Energy LLC
		02193	163	98	4	S2NW4, LOTS 3,4	80.28	Williston Basin Energy LLC
		02194	163	98	11	NE4	80.00	Williston Basin Energy LLC
	P	02195	163	98	16	NE4	80.00	Williston Basin Energy LLC
		02196	163	98	16	NW4	80.00	Williston Basin Energy LLC
		02197	163	98	16	SE4	80.00	Williston Basin Energy LLC
		02198	163	98	16	SW4	80.00	Williston Basin Energy LLC
	P	02199	163	98	21	NE4	80.00	Williston Basin Energy LLC
		02200	163	98	21	SW4	80.00	Williston Basin Energy LLC
		02201	163	98	23	NW4	80.00	Williston Basin Energy LLC
		02202	163	103	1	LOT 4	20.09	Williston Basin Energy LLC
		02203	164	97	25	LOTS 1,2	40.78	Williston Basin Energy LLC
		02204	164	97	25	LOTS 3,4	40.53	Williston Basin Energy LLC
		02205	164	97	33	NE4	80.00	Williston Basin Energy LLC
		02206	164	97	33	NW4	80.00	Williston Basin Energy LLC
COUNTY TOTAL							1,209.68	
Dunn	P	02207	146	92	35	SE4	80.00	Williston Basin Energy LLC
	P	02208	146	92	36	NW4	80.00	Williston Basin Energy LLC

							COUNTY TOTAL	160.00	
Golden Valley	P, W	02209	139	104	16	NE4	160.00		Empire Resources LLC
	P, W	02210	139	104	16	NW4	160.00		Empire Resources LLC
	P, W	02211	139	104	16	SE4	160.00		Empire Resources LLC
	P, W	02212	139	104	16	SW4	160.00		Empire Resources LLC
	P, W	02213	142	104	2	S2NE4, LOTS 1,2	8.04		Energy Land Services LLC
	P, W	02214	142	104	2	S2NW4, LOTS 3,4	8.03		Energy Land Services LLC
	P, W	02215	142	104	2	SE4	8.00		Energy Land Services LLC
	P, W	02216	142	104	2	SW4	8.00		Energy Land Services LLC
	P	02217	142	104	14	W2NE4	40.00		Energy Land Services LLC
	P	02218	142	104	14	N2NW4	40.00		Energy Land Services LLC
	P	02219	142	104	14	SW4	80.00		Energy Land Services LLC
	P, S	02220	142	104	16	NE4	160.00		Energy Land Services LLC
	P, S	02221	142	104	16	NW4	160.00		Energy Land Services LLC
	P, S	02222	142	104	16	SE4	160.00		Energy Land Services LLC
	P, S	02223	142	104	16	SW4	160.00		Energy Land Services LLC
	P	02224	142	104	22	NW4	80.00		Energy Land Services LLC
	P	02225	142	104	26	SE4	80.00		Energy Land Services LLC
	P	02226	142	104	26	S2SW4	40.00		Energy Land Services LLC
	P, W	02227	142	104	29	NE4	8.00		Energy Land Services LLC
	P, W	02228	142	104	29	SE4 LESS SCHOOL SITE	7.95		Energy Land Services LLC
	P	02229	142	104	34	SE4	80.00		Energy Land Services LLC
	P	02230	142	104	36	NE4	80.00		Energy Land Services LLC
	P	02231	142	104	36	NW4	80.00		Energy Land Services LLC
	P, W	02232	142	104	36	SE4	80.00		Energy Land Services LLC
	P	02233	142	104	36	SW4	80.00		Energy Land Services LLC
	P, W	02234	143	104	34	N2NE4, SE4NE4	60.00		Energy Land Services LLC
	P, W	02235	143	104	34	NW4	80.00		Energy Land Services LLC
	P, W	02236	143	104	34	NE4SE4	20.00		Energy Land Services LLC
	P, S	02237	143	104	36	NE4	160.00		Energy Land Services LLC
	P, S	02238	143	104	36	NW4	160.00		Energy Land Services LLC
	P, S	02239	143	104	36	SE4	160.00		Energy Land Services LLC
	P, S	02240	143	104	36	SW4	160.00		Energy Land Services LLC

	P, S	02241	144	104	16	NE4	160.00	Energy Land Services LLC
	P, S	02242	144	104	16	NW4	160.00	Energy Land Services LLC
	P, S	02243	144	104	16	SE4	160.00	Energy Land Services LLC
	P, S	02244	144	104	16	SW4	160.00	Energy Land Services LLC
COUNTY TOTAL							3,528.02	
McKenzie	P, S	02245	145	99	16	NE4	160.00	Williston Basin Energy LLC
	P, S	02246	145	99	16	NW4	160.00	Williston Basin Energy LLC
	P, S	02247	145	99	16	SE4	160.00	Williston Basin Energy LLC
	P, S	02248	145	99	16	SW4	160.00	Williston Basin Energy LLC
	P, S	02249	145	99	36	SE4	160.00	Williston Basin Energy LLC
	P, S	02250	145	99	36	SW4	160.00	Williston Basin Energy LLC
	P, S	02251	145	101	36	SE4	160.00	Williston Basin Energy LLC
	P, S	02252	145	101	36	SW4	160.00	Williston Basin Energy LLC
	P	02253	145	105	36	NE4	80.00	Williston Basin Energy LLC
	P	02254	145	105	36	NW4	80.00	Williston Basin Energy LLC
	P	02255	145	105	36	SE4	80.00	Williston Basin Energy LLC
	P	02256	145	105	36	SW4	80.00	Williston Basin Energy LLC
	P	02257***	146	98	8	NW4	80.00	Williston Basin Energy LLC
	P	02258****	146	98	18	E2NW4, LOTS 1,2	7.47	Williston Basin Energy LLC
	P	02259****	146	98	18	NE4SW4, LOTS 3,4	5.49	Williston Basin Energy LLC
	P, S	02260	146	103	16	NE4	160.00	Williston Basin Energy LLC
	P, S	02261	146	103	16	NW4	160.00	Williston Basin Energy LLC
	P, S	02262	146	103	16	SE4	160.00	Williston Basin Energy LLC
	P, S	02263	146	103	16	SW4	160.00	Williston Basin Energy LLC
	P, S	02264	146	103	36	NE4	160.00	Williston Basin Energy LLC
	P, S	02265	146	103	36	NW4	160.00	Williston Basin Energy LLC
	P, S	02266	146	103	36	SE4	160.00	Williston Basin Energy LLC
	P, S	02267	146	103	36	SW4	160.00	Williston Basin Energy LLC
	P, S	02268	146	104	36	NW4	160.00	Williston Basin Energy LLC
	P, S	02269	146	104	36	SW4	160.00	Williston Basin Energy LLC
	P, R, W	02270	152	104	15	MISSOURI RIVER IN NE4	22.19	Ferrata Energy
	P, R, W	02271	152	104	15	MISSOURI RIVER IN NW4	3.09	Ferrata Energy
	P, R, W	02272	152	104	15	MISSOURI RIVER IN SE4	126.05	Ferrata Energy

	P, R, W	02273	152	104	15	MISSOURI RIVER IN SW4	149.35	Ferrata Energy
	P, R, W	02274*	153	101	1	MISSOURI RIVER IN SE4	0.04	ND Department of Trust Lands
	P, R, W	02275*	153	101	2	MISSOURI RIVER IN SW4	0.05	ND Department of Trust Lands
	P, R, W	02276*	153	101	3	MISSOURI RIVER IN SE4	0.40	ND Department of Trust Lands
	P, R, W	02277**	153	102	28	MISSOURI RIVER IN NE4	159.00	CHORD ENERGY
	P, R, W	02278**	153	102	28	MISSOURI RIVER IN SE4	143.89	CHORD ENERGY
	P, R, W	02279**	153	102	33	MISSOURI RIVER IN SE4	6.01	CHORD ENERGY
COUNTY TOTAL							3,903.03	
Mountrail	P, R, W	02280*	153	93	8	MISSOURI RIVER IN NW4	0.10	ND Department of Trust Lands
	P, R, W	02281*	153	93	36	MISSOURI RIVER IN SW4	0.41	ND Department of Trust Lands
COUNTY TOTAL							0.51	
Williams	P, W	02295	152	104	15	S2NW4 LESS 15.40 A.	30.76	Ferrata Energy
	P, W	02296	152	104	15	LOTS 3,4	5.15	Ferrata Energy
	R, W	02297*	153	100	27	MISSOURI RIVER IN SW4	2.46	ND Department of Trust Lands
	R, W	02298*	154	101	25	MISSOURI RIVER IN NW4	83.53	ND Department of Trust Lands
	P	02299	157	103	16	NE4	160.00	Williston Basin Energy LLC
	P	02300	157	103	16	NW4	160.00	Williston Basin Energy LLC
	P	02301	157	103	16	SE4	160.00	Williston Basin Energy LLC
	P	02302	157	103	16	SW4	160.00	Williston Basin Energy LLC
COUNTY TOTAL							761.90	
GRAND TOTAL							13,433.16	

The Board of University and School Lands will offer at public auction to the highest bidder oil and gas leases on the land described above. Leases will be issued according to the rules and regulations established by the Board. Bidding will be on the bonus per mineral acre; the minimum bid is \$1.00 per mineral acre. Leases are for a five-year term. The successful bidder must pay for the bonus, all delay rentals, and the auction fees for each lease won by the successful bidder no later than 10 days after the end of the sale. Any and all bids may be rejected at any time prior to issuance of a lease. Sight drafts will not be accepted. Payments must be made by wire or automated clearing house.

Individuals with disabilities needing assistance or special services, please call (701) 328-2800 at least one week prior to the sale.

Royalty Rate

By actions of the Board of University and School Lands, all leases located within the following counties will be leased at a 3/16 royalty rate:

Billings
Divide
Dunn
Golden Valley
McKenzie
Mountrail
Williams

In all other counties, where leases will be offered, the lease will carry a 1/6 royalty rate.

P	<p>The land covered by this oil and gas lease contains an archaeological or paleontological resource which may need to be protected.</p> <p>Lessee shall not disturb the surface of the leased premises until the provisions of this addendum are satisfied. At least 20 days prior to any surface disturbance of the leased premises, the lessee shall notify the North Dakota Department of Trust Lands of the location of the intended surface disturbance and what the disturbance will entail. The Department of Trust Lands, after considering advice from the State Historical Board or the North Dakota Geological Survey, will determine what, if any, protection of the resource shall be necessary before allowing access to the area intended to be disturbed.</p> <p>If the lessee objects to the requested protection, the lessee may present its objection to the Department of Trust Lands. The Commissioner of University and School Lands, subject to appeal to the Board of University and School Lands, shall make the final determination as to what protection or preservation measures must be undertaken before surface disturbance begins.</p>
R	<p>Notwithstanding any other provisions of this lease to the contrary, it is agreed that Lessee has no right, without first obtaining the written consent of Lessor, to drill any well from the surface of said riverbed or lakebed or to use the surface of the riverbed or lakebed for any purpose.</p> <p>Lessor does not warrant its title to the acreage leased by this lease.</p> <p>North Dakota Administrative Code § 85-06-01-01(3) provides "[a] nomination for a tract containing a body of water may include up to a section of land if the tract cannot reasonably be subdivided by quarter section or half section. The tract acreage, including islands, may be offered and described as 'more or less' and may be adjusted by the board within each quarter section."</p> <p>If, during any time prior to expiration of the lease, it is determined by a court or by Lessor that the acreage is more than that set forth in this lease, then Lessee will pay Lessor an additional bonus for each additional acre. Such bonus will be the same per acre bonus as that paid by Lessee to obtain this lease.</p> <p>If, during any time prior to expiration of the lease, it is determined by a court or by Lessor that the Lessor</p>

	owns less acreage than that set forth in this lease, then Lessor will refund to Lessee the proportionate per acre bonus paid for this lease.
S	The land covered by this oil and gas lease is within an area identified as essential wildlife habitat. The lessee or lessee’s operator must contact the commissioner prior to any surface activity. Operational mitigation measures to reduce impact, including timing restrictions, location adjustments and reduced or restricted surface occupancy may be required. Habitat or terrain considerations may preclude locating a well site on this tract.
W	The land covered by this oil and gas lease lies beneath an area identified as essential wildlife habitat and development may be subject to additional procedures as part of an Application to Drill. The surface is not managed by the Department of Trust Lands.

Several Paleocene age formations occur at or near surface in Adams, Billings, Dunn, Golden Valley, Hettinger, McKenzie, Slope and Stark County. Vertebrate, invertebrate, and plant fossils have been found in these formations elsewhere in North Dakota. Lease holders of tracts in these counties should be aware of this and contact the North Dakota Geological Survey if they discover fossils during their activities.

* ACREAGE NOTICE: This tract covers new riverbed acreage calculated pursuant to the Wenck Survey that was conducted to determine the ordinary high water mark of the Missouri River. See N.D.C.C. ch. 61-33.1, and corresponding note as follows:

As provided by S.L. 2017, ch. 426, § 4, this section is retroactive to the date of closure of the PickSloan Missouri basin project dams. The ordinary high water mark determination under this Act is retroactive and applies to all oil and gas wells spud after January 1, 2006, for purposes of oil and gas mineral and royalty ownership.

** EXISTING WELL(S) NOTICE: An existing well or Permitted Location to Drill is located on this tract. Additional information may be found on the North Dakota Industrial Commission website: <https://www.dmr.nd.gov/oilgas/>

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Disclosure: The following information for this tract has been calculated and provided by the operator to the ND Department of Trust Lands:

2. As set forth in the enclosed AFE for the Mary Carson 8-5 1H well, the estimated costs for the drilling and completing of this well is \$9,082,600. Your proportionate share of these costs is \$ 570, 407.63 and has been calculated using a 6.280224% working interest, but no representation or warranty is made herein regarding this interest and such working interest calculation is subject to change.

Continued on next page

The Department's mailroom received this information on January 31, 2025, and the information was provided to the Minerals Division on February 3, 2025.

**** EXISTING WELL(S) NOTICE: An existing well or Permitted Location to Drill is located on this tract. Additional information may be found on the North Dakota Industrial Commission website: <https://www.dmr.nd.gov/oilgas/>

Disclosure: The following information for this tract has been calculated and provided by the operator to the ND Department of Trust Lands:

2. As set forth in the enclosed AFE for the Merritt 18-19-30 4H well, the estimated costs for the drilling and completing of this well is \$11,731,302. Your proportionate share of these costs is \$34,539.42 and has been calculated using a 0.294421% working interest, but no representation or warranty is made herein regarding this interest and such working interest calculation is subject to change.

The Department's mailroom received this information on January 31, 2025, and the information was provided to the Minerals Division on February 3, 2025.