

**ND Oil & Gas Lease Auction**  
**January 25, 2022, at 9:00 AM**  
**Concluding February 1, 2022**  
**www.energynet.com**



Prov.	Lease	T	R	S	Description	MinAc	Nominator	Successful Bidder & Bonus
<b>BILLINGS COUNTY</b>								
	22-00001	142	98	20	SE4	80.00	WILLISTON BASIN ENERGY LLC	
P	22-00002	142	98	20	SW4	80.00	WILLISTON BASIN ENERGY LLC	
	22-00003	142	98	29	NW4	80.00	WILLISTON BASIN ENERGY LLC	
	22-00004	142	98	29	SW4	80.00	WILLISTON BASIN ENERGY LLC	
	22-00005	143	98	6	S2NE4, LOTS 1,2	8.00	WILLISTON BASIN ENERGY LLC	
	22-00006	143	98	6	NE4SE4	2.00	WILLISTON BASIN ENERGY LLC	
	22-00007	143	98	18	S2NE4	40.00	WILLISTON BASIN ENERGY LLC	
	22-00008	143	98	18	SE4NW4, LOT 2	37.11	WILLISTON BASIN ENERGY LLC	
	22-00009	143	98	30	NE4	80.00	WILLISTON BASIN ENERGY LLC	
	22-00010	143	98	30	E2NW4, LOTS 1,2	74.38	WILLISTON BASIN ENERGY LLC	
	22-00011	143	98	30	SE4	80.00	WILLISTON BASIN ENERGY LLC	
	22-00012	143	98	30	E2SW4, LOTS 3,4	74.50	WILLISTON BASIN ENERGY LLC	
	22-00013	143	98	32	NE4	80.00	WILLISTON BASIN ENERGY LLC	
	22-00014	143	98	32	NW4	80.00	WILLISTON BASIN ENERGY LLC	
	22-00015	143	99	22	NE4	80.00	WILLISTON BASIN ENERGY LLC	
	22-00016	143	99	22	SE4	80.00	WILLISTON BASIN ENERGY LLC	
P	22-00017	143	99	34	E2NE4, NW4NE4	60.00	WILLISTON BASIN ENERGY LLC	
	22-00018	143	99	34	NE4NW4	20.00	WILLISTON BASIN ENERGY LLC	
	22-00019	144	98	6	SE4NW4	20.00	WILLISTON BASIN ENERGY LLC	
	22-00020	144	98	6	E2SW4, LOTS 6,7	73.64	WILLISTON BASIN ENERGY LLC	
	22-00021	144	98	26	W2NE4	40.00	WILLISTON BASIN ENERGY LLC	
	22-00022	144	98	26	E2NW4 LESS SCHOOL SITE	39.00	WILLISTON BASIN ENERGY LLC	
<b>COUNTY TOTAL</b>						<b>1,288.63</b>		
<b>BOTTINEAU COUNTY</b>								
	22-00023	162	80	2	SW4NW4, LOT 4	60.41	GRAHAM BARNES	
	22-00024	162	80	12	NE4	120.00	GRAHAM BARNES	
	22-00025	162	80	12	NW4	8.00	GRAHAM BARNES	
	22-00026	162	80	36	NE4	80.00	GRAHAM BARNES	
	22-00027	162	80	36	SE4	80.00	GRAHAM BARNES	
<b>COUNTY TOTAL</b>						<b>348.41</b>		
<b>DIVIDE COUNTY</b>								
	22-00028	160	98	12	NE4	160.00	WILLISTON BASIN ENERGY LLC	
	22-00029	160	98	16	NE4	80.00	WILLISTON BASIN ENERGY LLC	
	22-00030	160	98	16	NW4	80.00	WILLISTON BASIN ENERGY LLC	
	22-00031	160	98	16	SE4	160.00	WILLISTON BASIN ENERGY LLC	
	22-00032	160	98	16	SW4	160.00	WILLISTON BASIN ENERGY LLC	
	22-00033	160	98	25	NW4	160.00	WILLISTON BASIN ENERGY LLC	
	22-00034	160	98	26	W2NW4	40.00	WILLISTON BASIN ENERGY LLC	
P	22-00035	160	98	26	NW4SW4	20.00	WILLISTON BASIN ENERGY LLC	
	22-00036	160	98	36	NE4	160.00	WILLISTON BASIN ENERGY LLC	
	22-00037	160	98	36	NW4	160.00	WILLISTON BASIN ENERGY LLC	
	22-00038	160	98	36	SE4	80.00	WILLISTON BASIN ENERGY LLC	
	22-00039	160	98	36	SW4	80.00	WILLISTON BASIN ENERGY LLC	
	22-00040	160	99	36	NE4	80.00	WILLISTON BASIN ENERGY LLC	
	22-00041	160	99	36	NW4	80.00	WILLISTON BASIN ENERGY LLC	
	22-00042	160	99	36	SE4	160.00	WILLISTON BASIN ENERGY LLC	
	22-00043	160	99	36	SW4	160.00	WILLISTON BASIN ENERGY LLC	
<b>COUNTY TOTAL</b>						<b>1,820.00</b>		
<b>DUNN COUNTY</b>								

Prov.	Lease	T	R	S	Description	MinAc	Nominator	Successful Bidder & Bonus
	22-00044	141	97	16	NE4	160.00	WILLISTON BASIN ENERGY LLC	
	22-00045	141	97	16	NW4	80.00	WILLISTON BASIN ENERGY LLC	
	22-00046	141	97	16	SE4	160.00	WILLISTON BASIN ENERGY LLC	
	22-00047	141	97	16	SW4	80.00	WILLISTON BASIN ENERGY LLC	
<b>COUNTY TOTAL</b>						<b>480.00</b>		
<b>MCKENZIE COUNTY</b>								
	22-00048	145	98	5	SE4	80.00	WILLISTON BASIN ENERGY LLC	
	22-00049	145	98	5	SW4	80.00	WILLISTON BASIN ENERGY LLC	
PR	22-00050	152	104	7	MISSOURI RIVER IN SE4	108.03	WILLISTON BASIN ENERGY LLC	
R	22-00051	153	102	28	MISSOURI RIVER IN NW4	29.15	BOWLINE ENERGY LLC	
R	22-00052	153	102	28	MISSOURI RIVER IN SW4	2.02	BOWLINE ENERGY LLC	
<b>COUNTY TOTAL</b>						<b>299.20</b>		
<b>STARK COUNTY</b>								
	22-00053	139	96	20	W2SE4	40.00	PETRO-SENTINEL LLC	
	22-00054	139	98	16	NE4	80.00	WILLISTON BASIN ENERGY LLC	
	22-00055	139	98	16	NW4	80.00	WILLISTON BASIN ENERGY LLC	
	22-00056	139	98	16	SE4	80.00	WILLISTON BASIN ENERGY LLC	
	22-00057	139	98	16	SW4	80.00	WILLISTON BASIN ENERGY LLC	
<b>COUNTY TOTAL</b>						<b>360.00</b>		
<b>GRAND TOTAL</b>						<b>4,596.24</b>		

The Board of University and School Lands will offer at public auction to the highest bidder, oil and gas leases on the land described above. Leases will be issued according to the rules and regulations established by the Board. Bidding will be on the bonus per mineral acre; the minimum bid is \$1.00 per mineral acre. Leases are for a five-year term. The successful bidder must pay for the costs of publishing the notices of sale, one year's rental and the bonus no later than 10 days after the end of the sale. Any and all bids may be rejected at any time prior to issuance of a lease. Sight drafts will not be accepted. Make checks payable to the North Dakota Department of Trust Lands.

Individuals with disabilities needing assistance or special services, please call (701) 328-2800 at least one week prior to the sale.

### Royalty Rate

By actions of the Board of University and School Lands, all leases located within the following counties will be leased at a 3/16 royalty rate:

- Billings
- Divide
- Dunn
- Golden Valley
- McKenzie
- Mountrail
- Williams

In all other counties, where leases will be offered, the lease will carry a 1/6 royalty rate.

**P** The land covered by this oil and gas lease contains an archaeological or paleontological resource which may need to be protected. Lessee shall not disturb the surface of the leased premises until the provisions of this addendum are satisfied. At least 20 days prior to any surface disturbance of the leased premises, the lessee shall notify the North Dakota Department of Trust Lands of the location of the intended surface disturbance and what the disturbance will entail. The Department of Trust Lands, after considering advice from the State Historical Board or the North Dakota Geological Survey, will determine what, if any, protection of the resource shall be necessary before allowing access to the area intended to be disturbed. If the lessee objects to the requested protection, the lessee may present its objection to the Department of Trust Lands. The Commissioner of University and School Lands, subject to appeal to the Board of University and School Lands, shall make the final determination as to what protection or preservation measures must be undertaken before surface disturbance begins.

**R** Notwithstanding any other provisions of this lease to the contrary, it is agreed that Lessee has no right, without first obtaining the written consent of Lessor, to drill any well from the surface of said riverbed or lakebed or to use the surface of the riverbed or lakebed for any purpose.

Lessor does not warrant its title to the acreage leased by this lease.

North Dakota Administrative Code § 85-06-01-01(3) provides "[a] nomination for a tract containing a body of water may include up to a section of land if the tract cannot reasonably be subdivided by quarter section or half section. The tract acreage, including islands, may be offered and described as 'more or less' and may be adjusted by the board within each quarter section."

If, during any time prior to expiration of the lease, it is determined by a court or by Lessor that the acreage is more than that set forth in this lease, then Lessee will pay Lessor an additional bonus for each additional acre. Such bonus will be the same per acre bonus as that paid by Lessee to obtain this lease.

If, during any time prior to expiration of the lease, it is determined by a court or by Lessor that the Lessor owns less acreage than that set forth in this lease, then Lessor will refund to Lessee the proportionate per acre bonus paid for this lease.

Several Paleocene age formations occur at or near surface in Adams, Billings, Dunn, Golden Valley, Hettinger, McKenzie, Slope and Stark County. Vertebrate, invertebrate, and plant fossils have been found in these formations elsewhere in North Dakota. Lease holders of tracts these counties should be aware of this and contact the North Dakota Geological Survey if they discover fossils during their activities.

**NOTES:**

All tracts within a section of land will be offered together. The successful bidder will have the option to take all tracts or select specific tracts, the exception of "river" tracts. The unselected tracts will again be offered. A separate lease will be issued for each tract.