

ND Oil & Gas Lease Auction
October 26, 2021, at 9:00 AM
Concluding November 2, 2021
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Prov.	Lease	T	R	S	Description	MinAc	Nominator	Successful Bidder & Bonus
BOTTINEAU COUNTY								
	21-00093	159	81	9	SW4	80.00	JBLS MONTANA INC	
COUNTY TOTAL						80.00		
BURKE COUNTY								
	21-00094	163	89	8	SE4	80.00	SPRINGFIELD OIL COMPANY	
	21-00095	163	89	16	NE4	80.00	SPRINGFIELD OIL COMPANY	
	21-00096	163	89	16	NW4	80.00	SPRINGFIELD OIL COMPANY	
	21-00097	163	89	16	SE4	80.00	SPRINGFIELD OIL COMPANY	
	21-00098	163	89	16	SW4	80.00	SPRINGFIELD OIL COMPANY	
	21-00099	163	89	17	NW4	80.00	SPRINGFIELD OIL COMPANY	
	21-00100	163	89	18	NE4	80.00	SPRINGFIELD OIL COMPANY	
	21-00101	163	89	18	E2SW4, LOTS 3,4	77.66	SPRINGFIELD OIL COMPANY	
COUNTY TOTAL						637.66		
DIVIDE COUNTY								
	21-00102	160	102	2	S2NE4, LOTS 1,2	81.75	EVERDEEN RESOURCES LLC	
	21-00103	160	102	2	S2NW4, LOTS 3,4	81.57	EVERDEEN RESOURCES LLC	
	21-00104	160	102	2	N2SW4	40.00	EVERDEEN RESOURCES LLC	
	21-00105	160	102	3	N2SE4	40.00	EVERDEEN RESOURCES LLC	
	21-00106	160	102	4	S2NW4, LOTS 3,4	80.81	EVERDEEN RESOURCES LLC	
	21-00107	160	102	5	S2NW4, LOTS 3,4	79.81	EVERDEEN RESOURCES LLC	
	21-00108	160	102	6	S2NE4, LOTS 1,2	79.69	EVERDEEN RESOURCES LLC	
	21-00109	160	102	9	SW4	80.00	EVERDEEN RESOURCES LLC	
	21-00110	160	102	26	SE4	80.00	EVERDEEN RESOURCES LLC	
	21-00111	160	102	36	NE4	80.00	EVERDEEN RESOURCES LLC	
	21-00112	160	102	36	NW4	80.00	EVERDEEN RESOURCES LLC	
	21-00113	160	102	36	SE4	80.00	EVERDEEN RESOURCES LLC	
	21-00114	160	102	36	SW4	80.00	EVERDEEN RESOURCES LLC	
	21-00115	160	103	11	SE4	80.00	EVERDEEN RESOURCES LLC	
COUNTY TOTAL						1,043.63		
MCKENZIE COUNTY								
SP	21-00116	145	98	16	NE4	160.00	WILLISTON BASIN ENERGY LLC	
SP	21-00117	145	98	16	NW4	160.00	WILLISTON BASIN ENERGY LLC	
SP	21-00118	145	98	16	SE4	160.00	WILLISTON BASIN ENERGY LLC	
SP	21-00119	145	98	16	SW4	160.00	WILLISTON BASIN ENERGY LLC	
P	21-00120	145	98	34	NW4	80.00	WILLISTON BASIN ENERGY LLC	
P	21-00121	145	98	34	SW4	80.00	WILLISTON BASIN ENERGY LLC	
WPR21	00122	152	104	8	MISSOURI RIVER IN SW4	41.89	BOWLINE ENERGY LLC	
WPR21	00123	153	102	13	MISSOURI RIVER IN NE4	11.15	BOWLINE ENERGY LLC	
COUNTY TOTAL						853.04		
SIOUX COUNTY								
P	21-00124	129	80	19	NE4	160.00	RONALD HETTICH	
P	21-00125	129	80	19	E2NW4, LOTS 1,2	158.24	RONALD HETTICH	
P	21-00126	129	81	5	S2NW4, LOTS 3,4	79.64	RONALD HETTICH	
P	21-00127	129	81	5	SW4	81.36	RONALD HETTICH	
P	21-00128	129	81	9	NW4	80.00	RONALD HETTICH	
P	21-00129	129	81	24	NW4	80.00	RONALD HETTICH	
P	21-00130	129	81	24	SW4	80.00	RONALD HETTICH	
COUNTY TOTAL						719.24		

Prov.	Lease	T	R	S	Description	MinAc	Nominator	Successful Bidder & Bonus
WILLIAMS COUNTY								
P	21-00131	152	103	4	SE4SW4	20.00	BOWLINE ENERGY LLC	
P	21-00132	152	103	9	N2NW4, SW4NW4	60.00	BOWLINE ENERGY LLC	
	21-00133	158	101	6	SE4	80.00	EVERDEEN RESOURCES LLC	
	21-00134	158	101	7	SE4SW4, LOT 4	38.12	EVERDEEN RESOURCES LLC	
	21-00135	158	102	2	S2NW4	40.00	EVERDEEN RESOURCES LLC	
	21-00136	158	102	2	N2SW4	40.00	EVERDEEN RESOURCES LLC	
	21-00137	158	102	10	NE4 LESS 2 A. IN NE4NE4NE4	79.00	EVERDEEN RESOURCES LLC	
P	21-00138	159	101	16	NE4	80.00	EVERDEEN RESOURCES LLC	
P	21-00139	159	101	16	NW4	80.00	EVERDEEN RESOURCES LLC	
P	21-00140	159	101	16	SE4	160.00	EVERDEEN RESOURCES LLC	
P	21-00141	159	101	16	SW4	160.00	EVERDEEN RESOURCES LLC	
P	21-00142	159	101	21	SW4NE4	20.00	EVERDEEN RESOURCES LLC	
P	21-00143	159	101	21	SE4NW4	20.00	EVERDEEN RESOURCES LLC	
P	21-00144	159	101	21	N2SW4	40.00	EVERDEEN RESOURCES LLC	
P	21-00145	159	101	30	E2NW4, LOTS 1,2	74.88	EVERDEEN RESOURCES LLC	
P	21-00146	159	101	31	E2SW4, LOTS 3,4	75.33	EVERDEEN RESOURCES LLC	
	21-00147	159	102	6	S2NE4, LOTS 1,2	80.12	EVERDEEN RESOURCES LLC	
	21-00148	159	102	6	SE4	80.00	EVERDEEN RESOURCES LLC	
	21-00149	159	102	7	E2NW4, LOTS 1,2	73.89	EVERDEEN RESOURCES LLC	
	21-00150	159	102	7	N2NE4SW4, N2 OF LOT 3	18.49	EVERDEEN RESOURCES LLC	
	21-00151	159	102	24	SW4	80.00	EVERDEEN RESOURCES LLC	
COUNTY TOTAL						1,399.83		
GRAND TOTAL						4,733.40		

The Board of University and School Lands will offer at public auction to the highest bidder, oil and gas leases on the land described above. Leases will be issued according to the rules and regulations established by the Board. Bidding will be on the bonus per mineral acre; the minimum bid is \$1.00 per mineral acre. Leases are for a five-year term. The successful bidder must pay for the costs of publishing the notices of sale, one year's rental and the bonus no later than 10 days after the end of the sale. Any and all bids may be rejected at any time prior to issuance of a lease. Sight drafts will not be accepted. Make checks payable to the North Dakota Department of Trust Lands.

Individuals with disabilities needing assistance or special services, please call (701) 328-2800 at least one week prior to the sale.

Royalty Rate

By actions of the Board of University and School Lands, all leases located within the following counties will be leased at a 3/16 royalty rate:

- Billings
- Divide
- Dunn
- Golden Valley
- McKenzie
- Mountrail
- Williams

In all other counties, where leases will be offered, the lease will carry a 1/6 royalty rate.

P The land covered by this oil and gas lease contains an archaeological or paleontological resource which may need to be protected. Lessee shall not disturb the surface of the leased premises until the provisions of this addendum are satisfied. At least 20 days prior to any surface disturbance of the leased premises, the lessee shall notify the North Dakota Department of Trust Lands of the location of the intended surface disturbance and what the disturbance will entail. The Department of Trust Lands, after considering advice from the State Historical Board or the North Dakota Geological Survey, will determine what, if any, protection of the resource shall be necessary before allowing access to the area intended to be disturbed. If the lessee objects to the requested protection, the lessee may present its objection to the Department of Trust Lands. The Commissioner of University and School Lands, subject to appeal to the Board of University and School Lands, shall make the final determination as to what protection or preservation measures must be undertaken before surface disturbance begins.

R Notwithstanding any other provisions of this lease to the contrary, it is agreed that Lessee has no right, without first obtaining the written consent of Lessor, to drill any well from the surface of said riverbed or lakebed or to use the surface of the riverbed or lakebed for any purpose.

Lessor does not warrant its title to the acreage leased by this lease.

North Dakota Administrative Code § 85-06-01-01(3) provides "[a] nomination for a tract containing a body of water may include up to a section of land if the tract cannot reasonably be subdivided by quarter section or half section. The tract acreage, including islands, may be offered and described as 'more or less' and may be adjusted by the board within each quarter section."

If, during any time prior to expiration of the lease, it is determined by a court or by Lessor that the acreage is more than that set forth in this lease, then Lessee will pay Lessor an additional bonus for each additional acre. Such bonus will be the same per acre bonus as that paid by Lessee to obtain this lease.

If, during any time prior to expiration of the lease, it is determined by a court or by Lessor that the Lessor owns less acreage than that set forth in this lease, then Lessor will refund to Lessee the proportionate per acre bonus paid for this lease.

S The land covered by this oil and gas lease is within an area identified as essential wildlife habitat. The lessee or lessee's operator must contact the commissioner prior to any surface activity. Operational mitigation measures to reduce impact, including timing restrictions, location adjustments and reduced or restricted surface occupancy may be required. Habitat or terrain considerations may preclude locating a well site on this tract.

W The land covered by this oil and gas lease lies beneath an area identified as essential wildlife habitat and development may be subject to additional procedures as part of an Application to Drill. The surface is not managed by the Department of Trust Lands.

Several Paleocene age formations occur at or near surface in Adams, Billings, Dunn, Golden Valley, Hettinger, McKenzie, Slope and Stark County. Vertebrate, invertebrate, and plant fossils have been found in these formations elsewhere in North Dakota. Lease holders of tracts in these counties should be aware of this and contact the North Dakota Geological Survey if they discover fossils during their activities.

NOTES:

All tracts within a section of land will be offered together. The successful bidder will have the option to take all tracts or select specific tracts, with the exception of "river" tracts. The unselected tracts will again be offered. A separate lease will be issued for each tract.